



**AMENDMENT TO TARIFF NO. 12
FOR THE DISTRIBUTION SERVICES OF GASEOUS
FUELS**

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Tariff No. 12 for the distribution services of gaseous fuels, set by the energy company Polska Spółka Gazownictwa sp. z o.o. based in Tarnów, which constitutes an annex to Decision No. DRG.DRG-2.4212.41.2023.AG of 15 December 2023, published in the "Industry Bulletin of the Energy Regulatory Office – Gaseous Fuels No. 128(2792)" of 15 December 2023, is amended as follows:

1. Item 1.1 c) shall read:

"regulation of the Minister of Energy of March 15, 2018 on the detailed principles of making and calculating tariffs and billing for gaseous fuel trading (Journal of Laws of 2021, item 280, as amended),

2. The following item 1.1 f) shall be added after item 1.1 e):

"f) Act of 15 December 2022 on special protection of certain consumers of gaseous fuels in 2023 and in 2024 in connection with the gas market situation (Journal of Laws of 2022, item 2687, as amended)."

3. Item 1.11 shall read:

„Connection power (with the exception of provisions in Chapter 11) and metrological range of the Metering and billing system expressed in volume units [m³/h] are converted for the purposes of this Tariff into energy units [kWh/h] using the conversion rate specified in item 1.10. corresponding to the gross calorific value, respectively:

- for high-methane gas, group E - 10.972 kWh/m³,
- for nitrogen-rich gas, group L, subgroup Lw - 9,111 kWh/m³;
- for nitrogen-rich gas, group L, subgroup Ls - 8,000 kWh/m³,
- for nitrogen-rich gas, group L, subgroup Ln – 6,111 kWh/m³,
- for nitrogen-rich gas, group L, subgroup Lm - 5,000 kWh/m³,
- for coke oven gas - 5.417 kWh/m³

rounded up to 1 kWh/h."

4. Item 5.3.14 shall read:

„In the event of exceeding the Contracted Capacity at a given Reception point without the Operator's consent, a Customer is charged with fees that are a product of the maximum power registered by the Metering and billing System in excess of the Contracted Capacity, the number of hours in the Billing Period and six times the fixed distribution fee rate appropriate for the tariff group they are qualified to. The conversion of the maximum registered power into energy units is made in accordance with the principles set out in the DNC."

5. Item 6.1 shall read:

"The rates of distribution fees, subject to items 6.2, 6.3, 6.4 and item 17.3 are shown in the tables below:"

6. Item 6.3 shall be added:

„6.3 In the event that the Operator acquires infrastructure previously classified as a direct gas pipeline or a network of upstream gas pipelines referred to in Article 28 of the Act of 20 May 2021 amending the Energy Law and certain other acts (Journal of Laws, item 1093, as amended) from an energy company or entrusts the Operator with the performance of duties of a distribution system operator using such infrastructure, the distribution charge rates for customers connected to that infrastructure before the date of its acquisition or before the date of conclusion of the entrustment agreement

referred to in Article 9h(3)(2) of the Act referred to in item 1.1(a) are presented in the tables below:

6.3.1. For the Gdańsk tariff area

Tariff group	Fee rates		
	Fixed fee rate		Variable fee rate
	[PLN/month]	[gr/(kWh/h)per h]	[PLN/month]
For high-methane gas E			
W-0_GD	–	–	2.317
W-1.1_GD	1.49	–	2.052
W-1.2_GD	1.70	–	2.052
W-2.1_GD	3.99	–	1.595
W-2.2_GD	4.25	–	1.595
W-3.6_GD	13.52	–	1.375
W-3.9_GD	14.15	–	1.375
W-4_GD	72.85	–	1.305
W-5.1_GD	–	0.220	0.912
W-5.2_GD	–	0.238	0.912
W-6A.1_GD	–	0.266	0.908
W-6A.2_GD	–	0.281	0.908
W-6B.1_GD	–	0.260	0.906
W-6B.2_GD	–	0.274	0.906
W-7A.1_GD	–	0.255	0.666
W-7A.2_GD	–	0.265	0.666
W-7B.1_GD	–	0.249	0.660
W-7B.2_GD	–	0.260	0.660
W-8s.1_GD	–	0.248	0.658
W-8s.2_GD	–	0.259	0.658
W-8.1_GD	–	0.174	0.311
W-8.2_GD	–	0.177	0.311
W-9.1_GD	–	0.169	0.307
W-9.2_GD	–	0.173	0.307
W-10.1_GD	–	0.165	0.306
W-10.2_GD	–	0.167	0.306
W-11.1_GD	–	0.121	0.173
W-11.2_GD	–	0.122	0.173
W-12.1_GD	–	0.097	0.159
W-12.2_GD	–	0.097	0.159
W-13.1_GD	–	0.073	0.145
W-13.2_GD	–	0.073	0.145

6.3.2. For the Poznań tariff area

Tariff group	Fee rates		
	Fixed fee rate		Variable fee rate
	[PLN/month]	[gr/(kWh/h)per h]	[PLN/month]
For high-methane gas E			
W-0_PO	–	–	2.090
W-1.1_PO	1.61	–	1.812
W-1.2_PO	1.67	–	1.812
W-2.1_PO	3.73	–	1.367
W-2.2_PO	3.78	–	1.367
W-3.6_PO	12.23	–	1.323
W-3.9_PO	12.42	–	1.323
W-4_PO	67.69	–	1.264
W-5.1_PO	–	0.193	0.769
W-5.2_PO	–	0.212	0.769
W-6A.1_PO	–	0.187	0.767
W-6A.2_PO	–	0.201	0.767
W-6B.1_PO	–	0.186	0.766
W-6B.2_PO	–	0.200	0.766
W-7A.1_PO	–	0.182	0.633
W-7A.2_PO	–	0.193	0.633
W-7B.1_PO	–	0.164	0.507
W-7B.2_PO	–	0.175	0.507
W-8s.1_PO	–	0.181	0.631
W-8s.2_PO	–	0.191	0.631
W-8.1_PO	–	0.138	0.222
W-8.2_PO	–	0.147	0.222
W-9.1_PO	–	0.132	0.199
W-9.2_PO	–	0.137	0.199
W-10.1_PO	–	0.126	0.179
W-10.2_PO	–	0.128	0.179
W-11.1_PO	–	0.121	0.173
W-11.2_PO	–	0.122	0.173
W-12.1_PO	–	0.097	0.159
W-12.2_PO	–	0.097	0.159
W-13.1_PO	–	0.073	0.145
W-13.2_PO	–	0.073	0.145
For nitrogen-rich gas Lw			
Lw-0_PO	–	–	1.665
Lw-1.1_PO	1.43	–	1.512
Lw-1.2_PO	1.50	–	1.512
Lw-2.1_PO	3.02	–	1.172

Lw-2.2_PO	3.09	–	1.172
Lw-3.6_PO	7.63	–	1.128
Lw-3.9_PO	7.81	–	1.128
Lw-4_PO	37.66	–	1.052
Lw-5.1_PO	–	0.115	0.601
Lw-5.2_PO	–	0.126	0.601
Lw-6.1_PO	–	0.113	0.596
Lw-6.2_PO	–	0.122	0.596
Lw-7A.1_PO	–	0.104	0.573
Lw-7A.2_PO	–	0.110	0.573
Lw-7B.1_PO	–	0.099	0.516
Lw-7B.2_PO	–	0.106	0.516
Lw-8.1_PO	–	0.096	0.478
Lw-8.2_PO	–	0.102	0.478
Lw-9.1_PO	–	0.083	0.402
Lw-9.2_PO	–	0.091	0.402
Lw-10.1_PO	–	0.066	0.117
Lw-10.2_PO	–	0.067	0.117
For nitrogen-rich gas Ls			
Ls-0_PO	–	–	1.861
Ls-1.1_PO	1.43	–	1.722
Ls-1.2_PO	1.50	–	1.722
Ls-2.1_PO	3.02	–	1.336
Ls-2.2_PO	3.09	–	1.336
Ls-3.6_PO	7.63	–	1.285
Ls-3.9_PO	7.81	–	1.285
Ls-4_PO	37.67	–	1.197
Ls-5.1_PO	–	0.131	0.684
Ls-5.2_PO	–	0.143	0.684
Ls-6.1_PO	–	0.128	0.680
Ls-6.2_PO	–	0.138	0.680
Ls-7.1_PO	–	0.118	0.652
Ls-7.2_PO	–	0.125	0.652

6.3.3. For the Tarnów tariff area

Tariff group	Fee rates		
	Fixed fee rate		Variable fee rate
	[PLN/month]	[gr/(kWh/h)per h]	[PLN/month]
For high-methane gas E			
W-0_TA	–	–	2.070
W-1.1_TA	1.38	–	2.029
W-1.2_TA	1.73	–	2.029
W-2.1_TA	3.51	–	1.476

W-2.2_TA	3.84	–	1.476
W-3.6_TA	13.56	–	1.107
W-3.9_TA	14.56	–	1.107
W-4_TA	75.73	–	1.085
W-5.1_TA	–	0.196	0.983
W-5.2_TA	–	0.214	0.983
W-6A.1_TA	–	0.180	0.926
W-6A.2_TA	–	0.196	0.926
W-6B.1_TA	–	0.178	0.925
W-6B.2_TA	–	0.195	0.925
W-7A.1_TA	–	0.171	0.681
W-7A.2_TA	–	0.181	0.681
W-7B.1_TA	–	0.169	0.680
W-7B.2_TA	–	0.180	0.680
W-8s.1_TA	–	0.162	0.478
W-8s.2_TA	–	0.173	0.478
W-8.1_TA	–	0.154	0.354
W-8.2_TA	–	0.158	0.354
W-9.1_TA	–	0.142	0.313
W-9.2_TA	–	0.146	0.313
W-10.1_TA	–	0.123	0.207
W-10.2_TA	–	0.125	0.207
W-11.1_TA	–	0.121	0.173
W-11.2_TA	–	0.122	0.173
W-12.1_TA	–	0.097	0.159
W-12.2_TA	–	0.097	0.159
W-13.1_TA	–	0.073	0.145
W-13.2_TA	–	0.073	0.145

6.3.4. For the Warsaw tariff area

Tariff group	Fee rates		
	Fixed fee rate		Variable fee rate
	[PLN/month]	[gr/(kWh/h)per h]	[PLN/month]
For high-methane gas E			
W-0_WA	–	–	1.907
W-1.1_WA	1.49	–	1.700
W-1.2_WA	1.75	–	1.700
W-2.1_WA	4.44	–	1.070
W-2.2_WA	4.57	–	1.070
W-3.6_WA	15.62	–	0.943
W-3.9_WA	16.52	–	0.943
W-4_WA	86.70	–	0.931
W-5.1_WA	–	0.239	0.662

W-5.2_WA	–	0.256	0.662
W-6A.1_WA	–	0.229	0.598
W-6A.2_WA	–	0.243	0.598
W-6B.1_WA	–	0.210	0.591
W-6B.2_WA	–	0.224	0.591
W-7A.1_WA	–	0.205	0.422
W-7A.2_WA	–	0.216	0.422
W-7B.1_WA	–	0.190	0.389
W-7B.2_WA	–	0.201	0.389
W-8s.1_WA	–	0.189	0.388
W-8s.2_WA	–	0.200	0.388
W-8.1_WA	–	0.122	0.230
W-8.2_WA	–	0.134	0.230
W-9.1_WA	–	0.105	0.208
W-9.2_WA	–	0.109	0.208
W-10.1_WA	–	0.095	0.200
W-10.2_WA	–	0.096	0.200
W-11.1_WA	–	0.088	0.173
W-11.2_WA	–	0.088	0.173
W-12.1_WA	–	0.084	0.159
W-12.2_WA	–	0.084	0.159
W-13.1_WA	–	0.073	0.145
W-13.2_WA	–	0.073	0.145

6.3.5. For the Wrocław tariff area

Tariff group	Fee rates		
	Fixed fee rate		Variable fee rate
	[PLN/month]	[gr/(kWh/h)per h]	[PLN/month]
For high-methane gas E			
W-0_WR	–	–	2.204
W-1.1_WR	1.80	–	1.712
W-1.2_WR	2.12	–	1.712
W-2.1_WR	3.91	–	1.427
W-2.2_WR	4.48	–	1.427
W-3.6_WR	12.72	–	1.326
W-3.9_WR	13.68	–	1.326
W-4_WR	61.43	–	1.322
W-5.1_WR	–	0.193	0.692
W-5.2_WR	–	0.212	0.692
W-6A.1_WR	–	0.205	0.691
W-6A.2_WR	–	0.220	0.691
W-6B.1_WR	–	0.204	0.689
W-6B.2_WR	–	0.218	0.689

W-7A.1_WR	–	0.198	0.420
W-7A.2_WR	–	0.209	0.420
W-7B.1_WR	–	0.176	0.348
W-7B.2_WR	–	0.187	0.348
W-8s.1_WR	–	0.175	0.346
W-8s.2_WR	–	0.186	0.346
W-8.1_WR	–	0.173	0.328
W-8.2_WR	–	0.185	0.328
W-9.1_WR	–	0.162	0.288
W-9.2_WR	–	0.166	0.288
W-10.1_WR	–	0.124	0.231
W-10.2_WR	–	0.126	0.231
W-11.1_WR	–	0.121	0.173
W-11.2_WR	–	0.122	0.173
W-12.1_WR	–	0.097	0.159
W-12.2_WR	–	0.097	0.159
W-13.1_WR	–	0.073	0.145
W-13.2_WR	–	0.073	0.145
For nitrogen-rich gas Lw			
Lw-0_WR	–	–	1.744
Lw-1.1_WR	1.51	–	1.158
Lw-1.2_WR	1.82	–	1.158
Lw-2.1_WR	3.89	–	1.029
Lw-2.2_WR	4.19	–	1.029
Lw-3.6_WR	10.47	–	0.992
Lw-3.9_WR	11.39	–	0.992
Lw-4_WR	51.05	–	0.907
Lw-5.1_WR	–	0.134	0.538
Lw-5.2_WR	–	0.152	0.538
Lw-6.1_WR	–	0.186	0.388
Lw-6.2_WR	–	0.200	0.388
Lw-7A.1_WR	–	0.159	0.344
Lw-7A.2_WR	–	0.169	0.344
Lw-7B.1_WR	–	0.159	0.343
Lw-7B.2_WR	–	0.169	0.343
Lw-8.1_WR	–	0.169	0.353
Lw-8.2_WR	–	0.180	0.353
Lw-9.1_WR	–	0.166	0.307
Lw-9.2_WR	–	0.170	0.307
Lw-10.1_WR	–	0.110	0.163
Lw-10.2_WR	–	0.111	0.163
For nitrogen-rich gas Ls			
Ls-0_WR	–	–	1.963
Ls-1.1_WR	1.51	–	1.319
Ls-1.2_WR	1.82	–	1.319

Ls-2.1_WR	3.89	–	1.172
Ls-2.2_WR	4.19	–	1.172
Ls-3.6_WR	10.47	–	1.130
Ls-3.9_WR	11.40	–	1.130
Ls-4_WR	51.05	–	1.033
Ls-5.1_WR	–	0.152	0.613
Ls-5.2_WR	–	0.170	0.613
Ls-6.1_WR	–	0.212	0.440
Ls-6.2_WR	–	0.225	0.440
Ls-7.1_WR	–	0.192	0.416
Ls-7.2_WR	–	0.204	0.416

6.3.6. For the Zabrze tariff area

Tariff group	Fee rates		
	Fixed fee rate		Variable fee rate
	[PLN/month]	[gr/(kWh/h)per h]	[PLN/month]
For high-methane gas E			
W-0_ZA	–	–	2.276
W-1.1_ZA	1.64	–	2.105
W-1.2_ZA	1.89	–	2.105
W-2.1_ZA	3.47	–	1.662
W-2.2_ZA	3.85	–	1.662
W-3.6_ZA	9.10	–	1.495
W-3.9_ZA	9.88	–	1.495
W-4_ZA	64.17	–	1.298
W-5.1_ZA	–	0.238	0.665
W-5.2_ZA	–	0.255	0.665
W-6A.1_ZA	–	0.224	0.660
W-6A.2_ZA	–	0.239	0.660
W-6B.1_ZA	–	0.223	0.658
W-6B.2_ZA	–	0.238	0.658
W-7A.1_ZA	–	0.202	0.619
W-7A.2_ZA	–	0.213	0.619
W-7B.1_ZA	–	0.190	0.596
W-7B.2_ZA	–	0.201	0.596
W-8s.1_ZA	–	0.189	0.596
W-8s.2_ZA	–	0.200	0.596
W-8.1_ZA	–	0.147	0.336
W-8.2_ZA	–	0.151	0.336
W-9.1_ZA	–	0.138	0.274
W-9.2_ZA	–	0.139	0.274
W-10.1_ZA	–	0.137	0.274
W-10.2_ZA	–	0.137	0.274
W-11.1_ZA	–	0.121	0.173

W-11.2_ZA	–	0.122	0.173
W-12.1_ZA	–	0.097	0.159
W-12.2_ZA	–	0.097	0.159
W-13.1_ZA	–	0.073	0.145
W-13.2_ZA	–	0.073	0.145

7. Item 6.4 shall be added:

"6.4 If the Operator, on the date of commencement of the provision of distribution services to customers connected to the infrastructure referred to in item 6.3, does not have rates established in the tariff for distribution services of gaseous fuels with quality parameters transported by that infrastructure, settlements for the provided distribution services to customers connected to that infrastructure shall be made on the basis of the rates from item 6.3 established for high-methane gas for the tariff area where the customer of gaseous fuels is located."

8. In item 8.1:

1) item 1 in the table shall read:

„For failing to provide a Customer with information at his request, concerning the expected date of resuming gaseous fuels distribution, interrupted due to a failure of the network”

2) item 7 in the table shall read:

„For failing to provide information at Customer's request, concerning the billing rules and the current Tariffs”

3) item 11 in the table shall read:

„For preventing the execution of additional expertise of the previously tested Metering and billing System, at the request of the Customer submitted within 30 days of receipt of the laboratory test result”

4) the following point 13 is added at the end of the table:

13.	For failure to notify the customer of the replacement of the gas meter	PLN 126.92
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9. The following item 8.2 shall be added after item 8.2a:

„8.2a. The discount granted to a Customer holding a Comprehensive Agreement shall be transferred in the nearest settlement period through the gas fuel trading company which is a party to the Comprehensive Agreement concluded with that Customer."

10. In point 8.3.4, the words "nitrogen-rich gas Ln - 22.0 MJ/m³ (6,111 kWh/m³); nitrogen-rich gas Lm - 18.0 MJ/m³ (5,000 kWh/m³)" shall be added at the end.

11. In item 9:

1) Item 9.3a shall be added:

„9.3a. In the event of illegal consumption of gaseous fuel after termination of the contract and documented impossibility of stopping its supply for reasons beyond the Operator's control, the flat-rate quantities of illegally consumed gaseous fuel specified in clause 9.3(1) shall be adopted by the Operator if the period of illegal

consumption of gaseous fuel does not exceed 12 months. If the period of illegal consumption of gaseous fuel exceeds 12 months, 2 times the above lump sum quantities shall be adopted, subject to clause 9.4."

2) Item 9.5 shall read:

„9.5 In the event of illegal consumption of gaseous fuel referred to in item 9.1 point a) while not finding the cases specified in item 9.1 point b) or point c), the Operator may accept the lump sum amounts resulting from the readings of the Metering and billing system, converted into energy units using the conversion rate specified in item 1.10., determined based on the combustion heat value, as indicated in item 1.11.

12. Chapter 17 is added in the following wording:

17. BILLING RATES FOR CUSTOMERS referred to in Article 62b paragraph 1 item 2 of the Act mentioned in item 1.1. a)

17.1. When billing customers for gaseous fuel distribution service referred to in Article 62b paragraph 1 item 2 of the Act mentioned in item 1.1. a), in the period from 1 January 2024 to 30 June 2024, the operator shall apply the fees listed in the tables in item 17.3. (Article 3 (7) of the Act referred to in item 1.1 f)).

17.2. In matters not regulated in Chapter 17, the remaining provisions of the Tariff shall apply to the billing of eligible customers.

17.3. Distribution fees for the period from 1 January 2024 to 30 June 2024 in billing of customers referred to in item 17.1.

17.3.1. For the Gdańsk tariff area

Tariff group	Fee rates		
	Fixed fee rate		Variable fee rate
	[PLN/month]	[gr/(kWh/h)per h]	[gr/kWh]
For high-methane gas E			
W-0_GD	–	–	5.880
W-1.1_GD	3.85	–	5.434
W-1.2_GD	4.37	–	5.434
W-2.1_GD	10.28	–	4.225
W-2.2_GD	10.94	–	4.225
W-3.6_GD	34.80	–	3.642
W-3.9_GD	36.44	–	3.642
W-4_GD	187.54	–	3.457
W-5.1_GD	–	0.565	2.416
W-5.2_GD	–	0.612	2.416
W-6A.1_GD	–	0.684	2.405
W-6A.2_GD	–	0.723	2.405
W-6B.1_GD	–	0.669	2.400
W-6B.2_GD	–	0.705	2.400

W-7A.1_GD	–	0.656	1.765
W-7A.2_GD	–	0.682	1.765
W-7B.1_GD	–	0.641	1.748
W-7B.2_GD	–	0.670	1.748
W-8s.1_GD	–	0.639	1.743
W-8s.2_GD	–	0.667	1.743
W-8.1_GD	–	0.448	0.824
W-8.2_GD	–	0.456	0.824
W-9.1_GD	–	0.434	0.813
W-9.2_GD	–	0.444	0.813
W-10.1_GD	–	0.424	0.810
W-10.2_GD	–	0.429	0.810
W-11.1_GD	–	0.311	0.457
W-11.2_GD	–	0.313	0.457
W-12.1_GD	–	0.249	0.421
W-12.2_GD	–	0.250	0.421
W-13.1_GD	–	0.188	0.385
W-13.2_GD	–	0.189	0.385

17.3.2. For the Poznań tariff area

Tariff group	Fee rates		
	Fixed fee rate		Variable fee rate
	[PLN/month]	[gr/(kWh/h)per h]	[gr/kWh]
For high-methane gas E			
W-0_PO	–	–	5.402
W-1.1_PO	4.15	–	4.801
W-1.2_PO	4.30	–	4.801
W-2.1_PO	9.59	–	3.620
W-2.2_PO	9.74	–	3.620
W-3.6_PO	31.47	–	3.506
W-3.9_PO	31.98	–	3.506
W-4_PO	174.27	–	3.349
W-5.1_PO	–	0.497	2.036
W-5.2_PO	–	0.545	2.036
W-6A.1_PO	–	0.481	2.032
W-6A.2_PO	–	0.518	2.032
W-6B.1_PO	–	0.478	2.029
W-6B.2_PO	–	0.515	2.029
W-7A.1_PO	–	0.470	1.678
W-7A.2_PO	–	0.497	1.678
W-7B.1_PO	–	0.421	1.344
W-7B.2_PO	–	0.449	1.344
W-8s.1_PO	–	0.465	1.672
W-8s.2_PO	–	0.492	1.672

W-8.1_PO	–	0.354	0.588
W-8.2_PO	–	0.379	0.588
W-9.1_PO	–	0.339	0.526
W-9.2_PO	–	0.352	0.526
W-10.1_PO	–	0.324	0.473
W-10.2_PO	–	0.328	0.473
W-11.1_PO	–	0.311	0.457
W-11.2_PO	–	0.313	0.457
W-12.1_PO	–	0.249	0.421
W-12.2_PO	–	0.250	0.421
W-13.1_PO	–	0.188	0.385
W-13.2_PO	–	0.189	0.385
For nitrogen-rich gas Lw			
Lw-0_PO	–	–	4.291
Lw-1.1_PO	3.68	–	4.004
Lw-1.2_PO	3.86	–	4.004
Lw-2.1_PO	7.78	–	3.106
Lw-2.2_PO	7.95	–	3.106
Lw-3.6_PO	19.64	–	2.987
Lw-3.9_PO	20.11	–	2.987
Lw-4_PO	96.96	–	2.785
Lw-5.1_PO	–	0.297	1.591
Lw-5.2_PO	–	0.325	1.591
Lw-6.1_PO	–	0.290	1.580
Lw-6.2_PO	–	0.313	1.580
Lw-7A.1_PO	–	0.267	1.517
Lw-7A.2_PO	–	0.283	1.517
Lw-7B.1_PO	–	0.255	1.366
Lw-7B.2_PO	–	0.272	1.366
Lw-8.1_PO	–	0.246	1.267
Lw-8.2_PO	–	0.264	1.267
Lw-9.1_PO	–	0.215	1.065
Lw-9.2_PO	–	0.233	1.065
Lw-10.1_PO	–	0.170	0.311
Lw-10.2_PO	–	0.173	0.311
For nitrogen-rich gas Ls			
Ls-0_PO	–	–	4.768
Ls-1.1_PO	3.68	–	4.561
Ls-1.2_PO	3.86	–	4.561
Ls-2.1_PO	7.78	–	3.539
Ls-2.2_PO	7.95	–	3.539
Ls-3.6_PO	19.64	–	3.404
Ls-3.9_PO	20.11	–	3.404
Ls-4_PO	96.98	–	3.172
Ls-5.1_PO	–	0.337	1.812

Ls-5.2_PO	–	0.368	1.812
Ls-6.1_PO	–	0.329	1.800
Ls-6.2_PO	–	0.356	1.800
Ls-7.1_PO	–	0.303	1.727
Ls-7.2_PO	–	0.322	1.727

17.3.3. For the Tarnów tariff area

Tariff group	Fee rates		
	Fixed fee rate		Variable fee rate
	[PLN/month]	[gr/(kWh/h)per h]	[gr/kWh]
For high-methane gas E			
W-0_TA	–	–	5.338
W-1.1_TA	3.55	–	5.376
W-1.2_TA	4.44	–	5.376
W-2.1_TA	9.04	–	3.910
W-2.2_TA	9.90	–	3.910
W-3.6_TA	34.90	–	2.931
W-3.9_TA	37.49	–	2.931
W-4_TA	194.95	–	2.873
W-5.1_TA	–	0.505	2.605
W-5.2_TA	–	0.550	2.605
W-6A.1_TA	–	0.464	2.454
W-6A.2_TA	–	0.505	2.454
W-6B.1_TA	–	0.459	2.451
W-6B.2_TA	–	0.501	2.451
W-7A.1_TA	–	0.439	1.805
W-7A.2_TA	–	0.466	1.805
W-7B.1_TA	–	0.436	1.802
W-7B.2_TA	–	0.463	1.802
W-8s.1_TA	–	0.417	1.266
W-8s.2_TA	–	0.445	1.266
W-8.1_TA	–	0.397	0.937
W-8.2_TA	–	0.408	0.937
W-9.1_TA	–	0.365	0.830
W-9.2_TA	–	0.377	0.830
W-10.1_TA	–	0.317	0.547
W-10.2_TA	–	0.323	0.547
W-11.1_TA	–	0.311	0.457
W-11.2_TA	–	0.313	0.457
W-12.1_TA	–	0.249	0.421
W-12.2_TA	–	0.250	0.421
W-13.1_TA	–	0.188	0.385
W-13.2_TA	–	0.189	0.385

17.3.4. For the Warsaw tariff area

Tariff group	Fee rates		
	Fixed fee rate		Variable fee rate
	[PLN/month]	[gr/(kWh/h)per h]	[gr/kWh]
For high-methane gas E			
W-0_WA	–	–	4.733
W-1.1_WA	3.82	–	4.504
W-1.2_WA	4.51	–	4.504
W-2.1_WA	11.43	–	2.832
W-2.2_WA	11.75	–	2.832
W-3.6_WA	40.20	–	2.497
W-3.9_WA	42.52	–	2.497
W-4_WA	223.20	–	2.465
W-5.1_WA	–	0.614	1.754
W-5.2_WA	–	0.659	1.754
W-6A.1_WA	–	0.588	1.584
W-6A.2_WA	–	0.626	1.584
W-6B.1_WA	–	0.540	1.565
W-6B.2_WA	–	0.576	1.565
W-7A.1_WA	–	0.528	1.119
W-7A.2_WA	–	0.556	1.119
W-7B.1_WA	–	0.489	1.029
W-7B.2_WA	–	0.518	1.029
W-8s.1_WA	–	0.487	1.027
W-8s.2_WA	–	0.516	1.027
W-8.1_WA	–	0.315	0.610
W-8.2_WA	–	0.344	0.610
W-9.1_WA	–	0.270	0.551
W-9.2_WA	–	0.279	0.551
W-10.1_WA	–	0.244	0.531
W-10.2_WA	–	0.248	0.531
W-11.1_WA	–	0.226	0.457
W-11.2_WA	–	0.227	0.457
W-12.1_WA	–	0.216	0.421
W-12.2_WA	–	0.217	0.421
W-13.1_WA	–	0.188	0.385
W-13.2_WA	–	0.189	0.385

17.3.5. For the Wrocław tariff area

Tariff group	Fee rates		
	Fixed fee rate		Variable fee rate
	[PLN/month]	[gr/(kWh/h)per h]	[gr/kWh]

For high-methane gas E			
W-0_WR	–	–	5.735
W-1.1_WR	4.64	–	4.535
W-1.2_WR	5.45	–	4.535
W-2.1_WR	10.07	–	3.779
W-2.2_WR	11.52	–	3.779
W-3.6_WR	32.76	–	3.512
W-3.9_WR	35.23	–	3.512
W-4_WR	158.16	–	3.502
W-5.1_WR	–	0.496	1.833
W-5.2_WR	–	0.545	1.833
W-6A.1_WR	–	0.528	1.830
W-6A.2_WR	–	0.565	1.830
W-6B.1_WR	–	0.525	1.826
W-6B.2_WR	–	0.562	1.826
W-7A.1_WR	–	0.509	1.112
W-7A.2_WR	–	0.537	1.112
W-7B.1_WR	–	0.452	0.922
W-7B.2_WR	–	0.481	0.922
W-8s.1_WR	–	0.450	0.917
W-8s.2_WR	–	0.479	0.917
W-8.1_WR	–	0.446	0.868
W-8.2_WR	–	0.476	0.868
W-9.1_WR	–	0.417	0.764
W-9.2_WR	–	0.426	0.764
W-10.1_WR	–	0.318	0.612
W-10.2_WR	–	0.324	0.612
W-11.1_WR	–	0.311	0.457
W-11.2_WR	–	0.313	0.457
W-12.1_WR	–	0.249	0.421
W-12.2_WR	–	0.250	0.421
W-13.1_WR	–	0.188	0.385
W-13.2_WR	–	0.189	0.385
For nitrogen-rich gas Lw			
Lw-0_WR	–	–	4.459
Lw-1.1_WR	3.88	–	3.068
Lw-1.2_WR	4.67	–	3.068
Lw-2.1_WR	10.01	–	2.727
Lw-2.2_WR	10.78	–	2.727
Lw-3.6_WR	26.96	–	2.626
Lw-3.9_WR	29.34	–	2.626
Lw-4_WR	131.42	–	2.402
Lw-5.1_WR	–	0.344	1.424
Lw-5.2_WR	–	0.390	1.424
Lw-6.1_WR	–	0.478	1.028

Lw-6.2_WR	–	0.514	1.028
Lw-7A.1_WR	–	0.435	0.969
Lw-7A.2_WR	–	0.463	0.969
Lw-7B.1_WR	–	0.435	0.966
Lw-7B.2_WR	–	0.463	0.966
Lw-8.1_WR	–	0.435	0.934
Lw-8.2_WR	–	0.463	0.934
Lw-9.1_WR	–	0.427	0.813
Lw-9.2_WR	–	0.437	0.813
Lw-10.1_WR	–	0.284	0.432
Lw-10.2_WR	–	0.287	0.432
For nitrogen-rich gas Ls			
Ls-0_WR	–	–	4.996
Ls-1.1_WR	3.88	–	3.494
Ls-1.2_WR	4.67	–	3.494
Ls-2.1_WR	10.01	–	3.104
Ls-2.2_WR	10.78	–	3.104
Ls-3.6_WR	26.96	–	2.993
Ls-3.9_WR	29.35	–	2.993
Ls-4_WR	131.42	–	2.736
Ls-5.1_WR	–	0.392	1.623
Ls-5.2_WR	–	0.438	1.623
Ls-6.1_WR	–	0.545	1.167
Ls-6.2_WR	–	0.580	1.167
Ls-7.1_WR	–	0.495	1.102
Ls-7.2_WR	–	0.524	1.102

17.3.6. For the Zabrze tariff area

Tariff group	Fee rates		
	Fixed fee rate		Variable fee rate
	[PLN/month]	[gr/(kWh/h)per h]	[gr/kWh]
For high-methane gas E			
W-0_ZA	–	–	6.033
W-1.1_ZA	4.21	–	5.576
W-1.2_ZA	4.87	–	5.576
W-2.1_ZA	8.94	–	4.401
W-2.2_ZA	9.91	–	4.401
W-3.6_ZA	23.42	–	3.960
W-3.9_ZA	25.44	–	3.960
W-4_ZA	165.20	–	3.440
W-5.1_ZA	–	0.612	1.760
W-5.2_ZA	–	0.656	1.760
W-6A.1_ZA	–	0.577	1.748
W-6A.2_ZA	–	0.615	1.748

W-6B.1_ZA	—	0.574	1.744
W-6B.2_ZA	—	0.612	1.744
W-7A.1_ZA	—	0.519	1.638
W-7A.2_ZA	—	0.548	1.638
W-7B.1_ZA	—	0.489	1.579
W-7B.2_ZA	—	0.518	1.579
W-8s.1_ZA	—	0.487	1.577
W-8s.2_ZA	—	0.516	1.577
W-8.1_ZA	—	0.378	0.889
W-8.2_ZA	—	0.389	0.889
W-9.1_ZA	—	0.354	0.726
W-9.2_ZA	—	0.357	0.726
W-10.1_ZA	—	0.352	0.724
W-10.2_ZA	—	0.353	0.724
W-11.1_ZA	—	0.311	0.457
W-11.2_ZA	—	0.313	0.457
W-12.1_ZA	—	0.249	0.421
W-12.2_ZA	—	0.250	0.421
W-13.1_ZA	—	0.188	0.385
W-13.2_ZA	—	0.189	0.385